

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
803 NORTH 500 EAST
PAYSON, UTAH

P.S.C. UTAH NO. 12
ELEVENTH REVISED SHEET NO. A
CANCELS TENTH REVISED SHEET NO. A

ELECTRIC RATE SCHEDULES

Of

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

Payson, Utah

for

ELECTRIC SERVICE

in the

STATE OF UTAH

TARIFF NO. 12

CANCELS ALL PREVIOUS SCHEDULES FOR ELECTRIC SERVICE

ISSUED: September 28, 2022
ISSUED BY: Raymond Loveless, Chairman

DATE FILED:
EFFECTIVE: Sept. 28, 2022

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
803 NORTH 500 EAST
PAYSON, UTAH

P.S.C. UTAH NO. 12
SIXTH REVISED SHEET NO. B
CANCELS FIFTH REVISED SHEET NO. B

ELECTRIC RATE SCHEDULES

STATE OF UTAH

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
803 NORTH 500 EAST
PAYSON, UTAH

P.S.C. UTAH NO. 11
NINTH REVISED SHEET NO. 1
CANCELS EIGHTH REVISED SHEET NO. 1

ELECTRIC SERVICE
SCHEDULE NO. 1
RESIDENTIAL SERVICE

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charge by the maximum number of dwelling or apartment units that may be served.

This Schedule is not applicable to seasonal service.

MONTHLY BILL:

CUSTOMER CHARGE:

\$20.75 per single phase service connection

ENERGY RATE:

\$0.079 per kWh all kWh from 0-500 kWh

\$0.097 per kWh all kWh from 501-1,000 kWh

\$0.112014 per kWh all kWh from 1,001+ kWh

(Continued)

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
803 NORTH 500 EAST
PAYSON, UTAH

P.S.C. UTAH NO. 11
NINTH REVISED SHEET NO. 1A
CANCELS EIGHTH REVISED SHEET NO. 1A

(Continued)

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" per type of service connection as well as any applicable taxes. There shall be no kWh associated with the minimum charge.

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
803 NORTH 500 EAST
PAYSON, UTAH

P.S.C. UTAH NO. 11
NINTH REVISED SHEET NO. 3
CANCELS EIGHTH REVISED SHEET NO. 3

ELECTRIC SERVICE
SCHEDULE NO. 3
GENERAL SERVICE - Up to 50 kW

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at District's available voltage through one kilowatt-hour meter at a single point of delivery for all service required on the premises. This Schedule is not applicable to seasonal service.

MONTHLY BILL:

CUSTOMER CHARGE:

\$19.75 per single phase service connection
\$39.50 per three phase service connection

POWER RATE

\$1.10 per kW for all kW per single phase connection
\$1.05 per kW for all kW per three phase connection

ENERGY RATE:

\$0.09225 per kWh all kWh per single phase connection
\$0.09241 per kWh all kWh per three phase connection

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" per type of service connection as well as any applicable taxes. There shall be no kWh associated with the minimum charge.

(Continued)

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
803 NORTH 500 EAST
PAYSON, UTAH

P.S.C. UTAH NO. 11
NINTH REVISED SHEET NO. 3A
CANCELS EIGHTH REVISED SHEET NO. 3A

(Continued)

POWER FACTOR: This rate is based on the Customer maintaining at the time of maximum use a power factor of 95% lagging, or higher, as determined by measurement. If the power factor is found to be less than 95% lagging, the monthly kilowatt-hour consumption as recorded by the District's meter will be increased to three fourths of 1% for every 1% that the power factor is less than 95%.

DEMAND: The kW as shown by or computed from the readings of District's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

ISSUED: May 19, 2021
ISSUED BY: Raymond Loveless, Chairman

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
803 NORTH 500 EAST
PAYSON, UTAH

P.S.C. UTAH NO. 11
NINTH REVISED SHEET NO. 4
CANCELS EIGHTH REVISED SHEET NO. 4

ELECTRIC SERVICE
SCHEDULE NO. 4
GENERAL SERVICE - Over 50 kW

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at District's available voltage through one kilowatt-hour meter at a single point of delivery for all service required on the premises. This Schedule is not applicable to seasonal service.

MONTHLY BILL:

CUSTOMER CHARGE:

\$33.00 per single phase service connection.
\$59.00 per three phase service connection.

POWER RATE:

\$9.35 per kW for all kW per single phase connection
\$10.00 per kW for all kW per three phase connection

ENERGY RATE:

\$0.07546 per kWh for all kWh per single phase connection.
\$0.07706 per kWh for all kWh per three phase connection.

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" per type of service connection as well as any applicable taxes. There shall be no kWh associated with the minimum charge.

(Continued)

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
803 NORTH 500 EAST
PAYSON, UTAH

P.S.C. UTAH NO. 11
NINTH REVISED SHEET NO. 4A
CANCELS EIGHTH REVISED SHEET NO. 4A

(Continued)

POWER FACTOR: This rate is based on the Customer maintaining at the time of maximum use a power factor of 95% lagging, or higher, as determined by measurement. If the power factor is found to be less than 95% lagging, the monthly kilowatt-hour consumption as recorded by the District's meter will be increased to three fourths of 1% for every 1% that the power factor is less than 95%.

DEMAND: The kW as shown by or computed from the readings of District's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
803 NORTH 500 EAST
PAYSON, UTAH

P.S.C. UTAH NO. 11
NINTH REVISED SHEET NO. 5
CANCELS EIGHTH REVISED SHEET NO. 5

ELECTRIC SERVICE
SCHEDULE NO. 5
IRRIGATION AND SOIL DRAINAGE PUMPING POWER SERVICE

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current, single or three phase electric service supplied at the District's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

MONTHLY BILL:

(a) Irrigation Rate:

CUSTOMER CHARGE:

\$33.75 per service connection

POWER RATE:

\$8.95 per kW all kW

ENERGY RATE:

\$0.0586 per kWh all kWh

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" of \$33.75 per service connection as well as any applicable taxes. There shall be no kWh associated with the minimum charge. An active account will be billed the Minimum Charge for each month that there are no other usage or demand charges.

(Continued)

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
803 NORTH 500 EAST
PAYSON, UTAH

P.S.C. UTAH NO. 11
NINTH REVISED SHEET NO. 5A
CANCELS EIGHTH REVISED SHEET NO. 5A

(Continued)

BILLING PERIOD: kWh usage and demand will be read and billed along with any other applicable charges and taxes during the June, July, August, September, October, and November billing cycles. The MINIMUM CHARGE (as listed above), along with any applicable taxes, are the only charges on all active accounts for the December, January, February, March, April, and May billing cycles.

POWER FACTOR: If the power factor at time of maximum use is found to be less than 95% lagging, the demand as recorded by the District's meter will be increased by three fourths of 1% for every 1% that the power factor is less than 95%.

CONNECTION AND DISCONNECTION CHARGES: The actual expense incurred for connections and disconnections shall be paid by Customer.

DEMAND: The kW as shown by or computed from the readings of the District's demand meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 1 kW.

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
803 NORTH 500 EAST
PAYSON, UTAH

P.S.C. UTAH NO. 11
NINTH REVISED SHEET NO. 6
CANCELS EIGHTH REVISED SHEET NO. 6

ELECTRIC SERVICE

SCHEDULE NO. 6

GENERAL AGRICULTURAL SERVICE - DISTRIBUTION VOLTAGE
100 KW - 1000 KW

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three-phase service supplied at the District's available distribution voltage, but less than 46,000 volts, through one kilowatt-hour meter at a single point of delivery for all service required on the premises. This Schedule is applicable to non-residential agricultural fruit processing purposes for electric service loads which have not registered less than 100 kW and more than 1,000 kW, more than three (3) times in the preceding 12-month period. Service loads on this Schedule shall not register more than 1,250 kW at any time. This Schedule is not applicable to seasonal service.

MONTHLY BILL:

CUSTOMER CHARGE:

\$48.25 per service connection

POWER RATE:

\$8.50 per kW all kW

ENERGY RATE:

\$0.058 per kWh all kWh

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" of \$48.25 per service connection as well as any applicable taxes. There shall be no kWh associated with the minimum charge.

(Continued)

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
803 NORTH 500 EAST
PAYSON, UTAH

P.S.C. UTAH NO. 11
NINTH REVISED SHEET NO. 6A
CANCELS EIGHTH REVISED SHEET NO. 6A

(Continued)

POWER FACTOR: This rate is based on the Customer maintaining at the time of use a power factor of 95% lagging, or higher, as determined by measurement. If the power factor is found to be less than 95% lagging, the demand as recorded by the District's meter will be increased by three fourths of 1% for every 1% that the power factor is less than 95%.

DEMAND: The kW as shown by or computed from the readings of the District's demand meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW.

ISSUED: September 28, 2022

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
803 NORTH 500 EAST
PAYSON, UTAH

P.S.C. UTAH NO. 11
SEVENTH REVISED SHEET NO. 7
CANCELS SIXTH REVISED SHEET NO. 7

ELECTRIC SERVICE
SCHEDULE NO. 7
MUNICIPAL & COOPERATIVE CULINARY PUMPING

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at District's available voltage through one kilowatt-hour meter at a single point of delivery for service to motors on pumps used for municipal and cooperative culinary pumping.

MONTHLY BILL:

CUSTOMER CHARGE:

\$30.75 per single-phase service connection
\$50.50 per three-phase service connection

POWER RATE:

\$8.60 per kW for all kW per single phase connection
\$8.80 per kW for all kW per three phase connection.

ENERGY RATE:

\$0.07222 per kWh for all kWh per single phase connection.
\$0.06634 per kWh for all kWh per three phase connection.

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" per type of service connection as well as any applicable taxes. There shall be no kWh associated with the minimum charge.

(Continued)

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
803 NORTH 500 EAST
PAYSON, UTAH

P.S.C. UTAH NO. 11
SEVENTH REVISED SHEET NO. 7A
CANCELS SIXTH REVISED SHEET NO. 7A

(Continued)

POWER FACTOR: If the power factor at time of maximum use is found to be less than 95% lagging, the power (demand) as recorded by the District's meter will be increased by three fourths of 1% for every 1% that the power factor is less than 95%.

DEMAND: The kW as shown by or computed from the readings of the District's demand meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 35 kW.

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
803 NORTH 500 EAST
PAYSON, UTAH

P.S.C. UTAH NO. 11
NINTH REVISED SHEET NO. 8
CANCELS EIGHTH REVISED SHEET NO. 8

ELECTRIC SERVICE
SCHEDULE NO. 8
PRIVATE AREA LIGHTING

AVAILABILITY: At any point on the District's interconnected system.

APPLICATION: This Schedule is for electric service required for private outdoor lighting by LED lamps where service is supplied from a District-owned overhead wood pole system.

MONTHLY BILL:

RATE:

Nominal Lamp Rating		
Initial Lumens	Watts	
7,000	175	\$13.65 per lamp

The unit charge includes maintenance and energy costs for the unit. Customer will be responsible for all costs of facility installation.

SPECIFICATIONS AND SERVICE: Each lamp will be mounted on an existing pole. If additional facilities are required, customer will be required to pay for those facilities. The type and kind of fixtures and supports will be in accordance with the District's specifications. Service includes energy supplied from the District's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the District to burn each night from dusk to dawn.

CONTRACT PERIOD: Five years or longer.

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11
803 NORTH 500 EAST FOURTH REVISED SHEET NO. 9
PAYSON, UTAH CANCELS THIRD REVISED SHEET NO. 9

ELECTRIC SERVICE
SCHEDULE NO. 9
ADJUSTMENT FOR **INCREASED** (or REDUCED) PURCHASED POWER
COSTS

APPLICATION: This Schedule is applicable to all kilowatt-hours supplied to Customers of South Utah Valley Electric Service District.

MONTHLY ENERGY CHARGE ADJUSTMENT: Energy charges for service supplied under all Tariff rate schedules and contract rates except Schedule 8 Private Area Lighting as set forth in each currently effective tariff rate schedule and/or the contract rate may be adjusted by a monthly variation in the average cost of power which shall be calculated as follows:

RUNNING 12 MONTH AVERAGE-\$0.0625 = PCA

Where: RUNNING 12 MONTH AVERAGE = Average of total wholesale power costs and fuel costs for the previous 12 months.
\$0.0625 = Base Power Cost (already included in the rate structure).
PCA = factor to adjust all rates and charged on the current billing cycle except Schedule 8 Private Area Lighting.

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11
803 NORTH 500 EAST SECOND REVISED SHEET NO. 10
PAYSON, UTAH CANCELS FIRST REVISED SHEET NO. 10

ELECTRIC SERVICE
SCHEDULE NO. 10
NET FEED-IN TARIFF SERVICE
RENEWABLE GENERATING SYSTEMS

AVAILABILITY: At any point of the District's interconnected system.

APPLICATION: On a first-come, first-serve basis to any customer that owns or leases a customer-operated renewable energy generating system with a capacity of not more than ten-(10) kilowatts for a facility that is located on the customer's premises, is interconnected and operates in parallel with the District's existing distribution system, is intended primarily to offset part of the customer's own electrical requirements, is controlled by an inverter or switchgear capable of enabling safe and efficient synchronous coupling with the District's electrical system, and has executed an Interconnection Agreement for Net Feed-In-Tariff Service with the District.

DEFINITIONS:

NET FEED-IN TARIFF (NFiT): The customer consumes the electricity that is generated on the customer's premises. Electricity supplied by the District is charged at the rates and fees listed below. Electricity generated by an eligible customer-operated renewable energy generator and fed back to the District's electrical distribution grid is credited back to the customer's kWh usage only at the NFiT rate listed below.

INVERTER: A device that converts direct current power into alternating current power that is compatible with power delivered by the District; and has been designed, tested, certified, installed and operated in accordance with the most current local and national electrical standards.

(Continued)

PROPOSED: June 29, 2021 DATE FILED: October 29, 2021
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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11
803 NORTH 500 EAST SECOND REVISED SHEET NO. 10A
PAYSON, UTAH CANCELS FIRST REVISED SHEET NO. 10A

(Continued)

RENEWABLE GENERATING SYSTEM: A system or facilities that use energy derived from one of the following: solar photovoltaic and solar thermal energy; wind energy; biogas produced from organic matter; or geothermal energy.

MONTHLY BILL:

CUSTOMER CHARGE:

\$22.75 per single phase service connection

ENERGY RATE (Electricity Supplied by District):

\$0.079 per kWh all kWh from 0-500 kWh

\$0.097 per kWh all kWh from 501-1,000 kWh

\$0.112014 per kWh all kWh from 1,001+ kWh

NFiT RATE:

\$(0.051) per kWh fed back to the District's electrical distribution grid.

BILLING PERIOD: Customers on this Schedule 10 will have their net meters read with each month's billing cycle.

BILLING PERIOD CHARGES/CREDITS: Electricity supplied by the District during each month's billing cycle is charged at the rates and fees listed above. Electricity generated by an eligible customer-operated renewable energy generator and fed back to the District's electrical distribution grid, if any, during each month's billing cycle is credited against the customer's kWh usage at the NFiT rate listed above. Credits will only be applied against customer's energy usage (kWh charges). Credits remaining after they have been applied to customer's energy usage will be carried forward from one month to the next. Any credit remaining at the end of each March billing cycle will be zeroed out with no further liability to the District and without compensation to the customer.

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" as well as any applicable taxes.

(Continued)

PROPOSED: June 29, 2021 DATE FILED: October 29, 2021
PROPOSED BY: Raymond Loveless, Chairman EFFECTIVE: June 29, 2021

(Continued)

SPECIAL CONDITIONS:

1. Each customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local, county, state and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories. Customer shall also comply with all local, county, state and national codes and permitting standards.
2. The District may not be held directly or indirectly liable for permitting or continuing to permit an interconnection of a customer generation system to the District's system or for an act or omission of a customer for loss, injury, or death to a third party.
3. The District may test and inspect an interconnection at times that the electrical corporation considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
4. The electrical function, operation, or capacity of a customer generation system, at the point of connection to the District's distribution system, may not compromise the quality of service to the District's other customers. Customer will be responsible to pay for any upgrades or changes that the District must make to its distribution system in order to fix power quality issues created by customer's generation system.
5. If a customer has more than one facility on customer's premises, the total capacity of all customer-operated renewable generating systems shall not exceed 10 kW.
6. The District shall not be held liable for any costs associated with the maintenance, removal, or disposal of customer's generation system.
7. This Net Feed-In-Tariff Schedule No. 10 will be closed and re-evaluated once distribution system installed capacity of 1,250 kW is reached. All Net Feed-In Tariff Applications will be processed on a first-come, first-serve basis.

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 12
803 NORTH 500 EAST ELEVENTH REVISED SHEET NO. A
PAYSON, UTAH CANCELS TENTH REVISED SHEET NO. A

ELECTRIC SERVICE

PROPOSED SCHEDULE 11

GENERAL SERVICE Distribution Voltage - Less than 1000 kW

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for three-phase service, alternating current, supplied at District's available distribution voltage, but less than 46,000 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises. This Schedule is applicable to non-residential electric service loads which have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 12. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is not applicable to seasonal service.

MONTHLY BILL:

CUSTOMER CHARGE:

\$53.25 per three phase service connection.

POWER RATE:

\$12.31 per kW for all kW per three phase connection

ENERGY RATE:

\$0.05800 per kWh for all kWh per three phase connection.

FACILITIES CHARGE:

\$1.50 per kW per three phase connection.

(Continued)

Proposed:
Proposed BY:

DATE FILED:
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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 12
803 NORTH 500 EAST ELEVENTH REVISED SHEET NO. A
PAYSON, UTAH CANCELS TENTH REVISED SHEET NO. A

(Continued)

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" per type of service connection as well as any applicable taxes. There shall be no kWh associated with the minimum charge.

DEMAND: The kW as shown by or computed from the readings of District's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: This rate is based on the Customer maintaining at the time of maximum use a power factor of 95% lagging, or higher, as determined by measurement. If the power factor is found to be less than 95% lagging, the monthly kilowatt-hour consumption as recorded by the District's meter will be increased to three fourths of 1% for every 1% that the power factor is less than 95%.

Proposed:
Proposed By:

DATE FILED:
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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 12
803 NORTH 500 EAST ELEVENTH REVISED SHEET NO. A
PAYSON, UTAH CANCELS TENTH REVISED SHEET NO. A

ELECTRIC SERVICE

PROPOSED SCHEDULE 12

GENERAL SERVICE DISTRIBUTION VOLTAGE - Between 1000 kW and 2500 kW

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for three-phase service, alternating current, supplied at District's available distribution voltage, but less than 46,000 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises. This Schedule is applicable to electric service loads which have registered 1,000 kW or more, more than once in the preceding 18-month period. This Schedule will remain applicable until the Customer has not registered 1,000 kW or more at any time for a subsequent period of 18 consecutive months whereupon the Customer will be transferred to Schedule 11 or another appropriate schedule. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is not applicable to seasonal service.

MONTHLY BILL:

CUSTOMER CHARGE:

\$71.25 per three phase service connection.

POWER RATE:

\$14.30 per kW for all kW per three phase connection

ENERGY RATE:

\$0.05828 per kWh for all kWh per three phase connection.

FACILITIES CHARGE:

\$4.31 per kW per three phase connection.

(Continued)

Proposed:

DATE FILED:

Proposed BY:

EFFECTIVE:

(Continued)

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" per type of service connection as well as any applicable taxes. There shall be no kWh associated with the minimum charge.

DEMAND: The kW as shown by or computed from the readings of District's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: This rate is based on the Customer maintaining at the time of maximum use a power factor of 95% lagging, or higher, as determined by measurement. If the power factor is found to be less than 95% lagging, the monthly kilowatt-hour consumption as recorded by the District's meter will be increased to three fourths of 1% for every 1% that the power factor is less than 95%.

Proposed:
Proposed By:

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